# Attachment 1

# 2022 RRM Memo

# Proof of Revenues

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**RRM CITIES RATE REVIEW MECHANISM**
**PROOF OF REVENUES - SYSTEMWIDE**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | Customer Class | Current | Proposed | Bills | Ccf/MmBtu | Current Revenues | Proposed Revenues | Increase | |
|---|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | |
| 1 | **Residential** | | | | | | | | |
| 2 | Customer Charge | $ 20.85 | $ 21.55 | 19,699,572 | | $ 410,736,076 | $ 424,525,777 | | $ 13,789,700 |
| 3 | Consumption Charge | 0.27979 | 0.36223 | | 854,653,974 | 239,123,635 | 309,581,309 | | $ 70,457,674 |
| 4 | Revenue Related Taxes | | | | | 41,642,404 | 47,040,897 | | |
| 5 | Total Class Revenue | | | | | $ 691,502,115 | $ 781,147,983 | $ 89,645,867 | |
| 6 | | | | | | | | | |
| 7 | **Commercial** | | | | | | | | |
| 8 | Customer Charge | $ 56.50 | $ 63.50 | 1,519,404 | | $ 85,846,326 | $ 96,482,154 | | $ 10,635,828 |
| 9 | Consumption Charge | 0.12263 | 0.14137 | | 551,239,793 | 67,598,536 | 77,928,769 | | $ 10,330,234 |
| 10 | Revenue Related Taxes | | | | | 9,832,604 | 11,176,089 | | |
| 11 | Total Class Revenue | | | | | $ 163,277,465 | $ 185,587,013 | $ 22,309,547 | |
| 12 | | | | | | | | | |
| 13 | **Industrial & Transportation** | | | | | | | | |
| 14 | Customer Charge | $ 1,054.75 | $ 1,204.50 | 9,552 | | $ 10,074,972 | $ 11,505,384 | | $ 1,430,412 |
| 15 | Consumption Charge Tier 1 | $ 0.4330 | $ 0.4939 | | 10,611,868 | 4,594,939 | 5,241,202 | | $ 646,263 |
| 16 | Consumption Charge Tier 2 | $ 0.3171 | $ 0.3617 | | 12,444,337 | 3,946,099 | 4,501,117 | | $ 555,017 |
| 17 | Consumption Charge Tier 3 | $ 0.0680 | $ 0.0776 | | 23,852,078 | 1,621,941 | 1,850,921 | | $ 228,980 |
| 18 | Revenue Related Taxes | | | | | 1,296,829 | 1,480,138 | | |
| 19 | Total Class Revenue | | | | | $ 21,534,780 | $ 24,578,762 | $ 3,043,981 | |
| 20 | | | | | | | | | |
| 21 | **Total Excluding Other Revenue** | | | | | $ 876,314,361 | $ 991,313,757 | $ 114,999,396 | $ 108,074,108 |
| 22 | | | | | | | | | |
| 23 | | | | | | | | | |
| 24 | **Revenue Related Tax Factor** | 6.4079% | | | | | | | |

**Attachment 2**

**2022 RRM Memo**

**Bill Impact**

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**AVERAGE BILL COMPARISON - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | | | | | | | Current | Proposed | Change |
|---|---|---|---|---|---|---|---|---|---|
| 1 | **Rate R @ 43.8 Ccf** | | | | | | **Current** | **Proposed** | **Change** |
| 2 | Customer charge | | | | | | $ 20.85 | | |
| 3 | Consumption charge | 43.8 | CCF | | X $ 0.27979 | = | 12.25 | | |
| 4 | Rider GCR Part A | 43.8 | CCF | | X $ 0.35744 | = | 15.66 | | |
| 5 | Rider GCR Part B | 43.8 | CCF | | X $ 0.35918 | = | 15.73 | | |
| 6 | Subtotal | | | | | | $ 64.49 | | |
| 7 | Rider FF & Rider TAX | | | $ 64.49 | X 0.06408 | = | 4.13 | | |
| 8 | Total | | | | | | $ 68.62 | | |
| 9 | | | | | | | | | |
| 10 | Customer charge | | | | | | | $ 21.55 | |
| 11 | Consumption charge | 43.8 | CCF | | X $ 0.36223 | = | | 15.87 | |
| 12 | Rider GCR Part A | 43.8 | CCF | | X $ 0.35744 | = | | 15.66 | |
| 13 | Rider GCR Part B | 43.8 | CCF | | X $ 0.35918 | = | | 15.73 | |
| 14 | Subtotal | | | | | | | $ 68.81 | |
| 15 | Rider FF & Rider TAX | | | $ 68.81 | X 0.06408 | = | | 4.41 | |
| 16 | Total | | | | | | | $ 73.22 | $ 4.60 |
| 17 | | | | | | | | | 6.71% |
| 18 | | | | | | | | | |
| 19 | **Rate C @ 345.7 Ccf** | | | | | | **Current** | **Proposed** | **Change** |
| 20 | Customer charge | | | | | | $ 56.50 | | |
| 21 | Consumption charge | 345.7 | CCF | | X $ 0.12263 | = | 42.39 | | |
| 22 | Rider GCR Part A | 345.7 | CCF | | X $ 0.35744 | = | 123.56 | | |
| 23 | Rider GCR Part B | 345.7 | CCF | | X $ 0.26532 | = | 91.71 | | |
| 24 | Subtotal | | | | | | $ 314.16 | | |
| 25 | Rider FF & Rider TAX | | | $ 314.16 | X 0.06408 | = | 20.13 | | |
| 26 | Total | | | | | | $ 334.29 | | |
| 27 | | | | | | | | | |
| 28 | Customer charge | | | | | | | $ 63.50 | |
| 29 | Consumption charge | 345.7 | CCF | | X $ 0.14137 | = | | 48.87 | |
| 30 | Rider GCR Part A | 345.7 | CCF | | X $ 0.35744 | = | | 123.56 | |
| 31 | Rider GCR Part B | 345.7 | CCF | | X $ 0.26532 | = | | 91.71 | |
| 32 | Subtotal | | | | | | | $ 327.64 | |
| 33 | Rider FF & Rider TAX | | | $ 327.64 | X 0.06408 | = | | 20.99 | |
| 34 | Total | | | | | | | $ 348.63 | $ 14.34 |
| 35 | | | | | | | | | 4.29% |

**ATMOS ENERGY CORP., MID-TEX DIVISION**
**AVERAGE BILL COMPARISON - BASE RATES**
**TEST YEAR ENDING DECEMBER 31, 2021**

| Line No. | | | | | | | Current | Proposed | Change |
|---|---|---|---|---|---|---|---|---|---|
| 36 | **Rate I @ 4278 MMBTU** | | | | | | **Current** | **Proposed** | **Change** |
| 37 | Customer charge | | | | | | $ 1,054.75 | | |
| 38 | Consumption charge | 1,500 | MMBTU | X | $ 0.4330 | = | 649.50 | | |
| 39 | Consumption charge | 2,778 | MMBTU | X | $ 0.3171 | = | 880.80 | | |
| 40 | Consumption charge | 0 | MMBTU | X | $ 0.0680 | = | - | | |
| 41 | Rider GCR Part A | 4,278 | MMBTU | X | $ 3.4906 | = | 14,931.86 | | |
| 42 | Rider GCR Part B | 4,278 | MMBTU | X | $ 0.5485 | = | 2,346.33 | | |
| 43 | Subtotal | | | | | | $ 19,863.24 | | |
| 44 | Rider FF & Rider TAX | | $ 19,863.24 | X | 0.06408 | = | 1,272.82 | | |
| 45 | Total | | | | | | $ 21,136.06 | | |
| 46 | | | | | | | | | |
| 47 | Customer charge | | | | | | | $ 1,204.50 | |
| 48 | Consumption charge | 1,500 | MMBTU | X | $ 0.4939 | = | | 740.85 | |
| 49 | Consumption charge | 2,778 | MMBTU | X | $ 0.3617 | = | | 1,004.69 | |
| 50 | Consumption charge | 0 | MMBTU | X | $ 0.0776 | = | | - | |
| 51 | Rider GCR Part A | 4,278 | MMBTU | X | $ 3.4906 | = | | 14,931.86 | |
| 52 | Rider GCR Part B | 4,278 | MMBTU | X | $ 0.5485 | = | | 2,346.33 | |
| 53 | Subtotal | | | | | | | $ 20,228.23 | |
| 54 | Rider FF & Rider TAX | | $ 20,228.23 | X | 0.06408 | = | | 1,296.21 | |
| 55 | Total | | | | | | | $ 21,524.44 | $ 388.38 |
| 56 | | | | | | | | | 1.84% |
| 57 | **Rate T @ 4278 MMBTU** | | | | | | **Current** | **Proposed** | **Change** |
| 58 | Customer charge | | | | | | $ 1,054.75 | | |
| 59 | Consumption charge | 1,500 | MMBTU | X | $ 0.4330 | = | 649.50 | | |
| 60 | Consumption charge | 2,778 | MMBTU | X | $ 0.3171 | = | 880.80 | | |
| 61 | Consumption charge | 0 | MMBTU | X | $ 0.0680 | = | - | | |
| 62 | Rider GCR Part B | 4,278 | MMBTU | X | $ 0.5485 | = | 2,346.33 | | |
| 63 | Subtotal | | | | | | $ 4,931.38 | | |
| 64 | Rider FF & Rider TAX | | $ 4,931.38 | X | 0.06408 | = | 316.00 | | |
| 65 | Total | | | | | | $ 5,247.38 | | |
| 66 | | | | | | | | | |
| 67 | Customer charge | | | | | | | $ 1,204.50 | |
| 68 | Consumption charge | 1,500 | MMBTU | X | $ 0.4939 | = | | 740.85 | |
| 69 | Consumption charge | 2,778 | MMBTU | X | $ 0.3617 | = | | 1,004.69 | |
| 70 | Consumption charge | 0 | MMBTU | X | $ 0.0776 | = | | - | |
| 71 | Rider GCR Part B | 4,278 | MMBTU | X | $ 0.5485 | = | | 2,346.33 | |
| 72 | Subtotal | | | | | | | $ 5,296.37 | |
| 73 | Rider FF & Rider TAX | | $ 5,296.37 | X | 0.06408 | = | | 339.39 | |
| 74 | Total | | | | | | | $ 5,635.76 | $ 388.38 |
| 75 | | | | | | | | | 7.40% |