

Attachment 1
2023 Atmos Mid-Tex RRM Memo
Proof of Revenues

**ATMOS ENERGY CORP., MID-TEX DIVISION
RRM CITIES RATE REVIEW MECHANISM
PROOF OF REVENUES - SUMMARY
TEST YEAR ENDING DECEMBER 31, 2022**

Line No.	Description	Systemwide (with revenue related taxes)	Systemwide (without revenue related taxes)	Affected Cities (with revenue related taxes)	Affected Cities (without revenue related taxes)
	(a)	(b)	(c)	(d)	(e)
1	Residential	\$ 110,690,287	\$ 104,191,727	\$ 80,787,402	\$ 76,044,423
2	Commercial	27,546,618	25,929,373	20,044,871	18,868,048
3	Industrial & Transportation	3,758,375	3,537,723	2,659,929	2,503,767
4	Total Base Rates	<u>\$ 141,995,280</u>	<u>\$ 133,658,823</u>	<u>\$ 103,492,202</u>	<u>\$ 97,416,238</u>
5					
6	Residential	\$ 16,826,925	\$ 15,839,026	\$ 12,303,639	\$ 11,581,300
7	Commercial	11,075,694	10,425,447	7,888,746	7,425,603
8	Industrial & Transportation	914,305	860,627	544,208	512,257
9	Total Securitization	<u>\$ 28,816,924</u>	<u>\$ 27,125,100</u>	<u>\$ 20,736,593</u>	<u>\$ 19,519,160</u>
10					
11	Total Base Rates & Securitization	<u>\$ 170,812,205</u>	<u>\$ 160,783,923</u>	<u>\$ 124,228,795</u>	<u>\$ 116,935,398</u>

Description	Current Rates	Proposed Base Rates	Securitization Recovery Rates	Total Proposed Rates
(a)	(b)	(c)	(d)	(e) = (c) + (d)
12 Residential				
13 Customer Charge per month	\$ 21.55	\$ 22.25		\$ 22.25
14 Consumption Charge per Ccf	\$ 0.36223	\$ 0.46724	\$ 0.01843	\$ 0.48567
15				
16 Commercial				
17 Customer Charge per month	\$ 63.50	\$ 72.00		\$ 72.00
18 Consumption Charge per Ccf	\$ 0.14137	\$ 0.16437	\$ 0.01843	\$ 0.18280
19				
20 Industrial				
21 Customer Charge per month	\$ 1,204.50	\$ 1,382.00		\$ 1,382.00
22 Consumption Charge Tier 1 per MMBtu	\$ 0.4939	\$ 0.5684	\$ 0.1800	\$ 0.7484
23 Consumption Charge Tier 1 per MMBtu	\$ 0.3617	\$ 0.4163	\$ 0.1800	\$ 0.5963
24 Consumption Charge Tier 1 per MMBtu	\$ 0.0776	\$ 0.0893	\$ 0.1800	\$ 0.2693
25				
26 Transportation				
27 Customer Charge per month	\$ 1,204.50	\$ 1,382.00		\$ 1,382.00
28 Consumption Charge Tier 1 per MMBtu	\$ 0.4939	\$ 0.5684		\$ 0.5684
29 Consumption Charge Tier 1 per MMBtu	\$ 0.3617	\$ 0.4163		\$ 0.4163
30 Consumption Charge Tier 1 per MMBtu	\$ 0.0776	\$ 0.0893		\$ 0.0893

**ATMOS ENERGY CORP., MID-TEX DIVISION
RRM CITIES RATE REVIEW MECHANISM
PROOF OF REVENUES (BASE RATES) - SYSTEMWIDE
TEST YEAR ENDING DECEMBER 31, 2022**

Line No.	Customer Class (a)	Current (b)	Proposed (c)	Bills (d)	Ccf/MmBtu (e)	Current Revenues (f)	Proposed Revenues (g)	Systemwide Increase (with revenue related taxes) (h)	Systemwide Increase (without revenue related taxes) (i)
1	<u>Residential</u>								
2	Customer Charge	\$ 21.55	\$ 22.25	19,946,328		\$ 429,843,368	\$ 443,805,798	\$ 13,962,430	\$ 13,962,430
3	Consumption Charge	\$ 0.36223	\$ 0.46724		859,244,812	311,244,248	401,473,546	90,229,298	90,229,298
4	Revenue Related Taxes					46,222,502	52,721,062	6,498,560	-
5	Total Class Revenue					<u>\$ 787,310,118</u>	<u>\$ 898,000,405</u>	<u>\$ 110,690,287</u>	<u>\$ 104,191,727</u>
6									
7	<u>Commercial</u>								
8	Customer Charge	\$ 63.50	\$ 72.00	1,520,160		\$ 96,530,160	\$ 109,451,520	\$ 12,921,360	\$ 12,921,360
9	Consumption Charge	\$ 0.14137	\$ 0.16437		565,565,769	79,954,033	92,962,045	13,008,013	13,008,013
10	Revenue Related Taxes					11,007,526	12,624,771	1,617,245	-
11	Total Class Revenue					<u>\$ 187,491,718</u>	<u>\$ 215,038,336</u>	<u>\$ 27,546,618</u>	<u>\$ 25,929,373</u>
12									
13	<u>Industrial & Transportation</u>								
14	Customer Charge	\$ 1,204.50	\$ 1,382.00	9,960		\$ 11,996,820	\$ 13,764,720	\$ 1,767,900	\$ 1,767,900
15	Consumption Charge Tier 1	\$ 0.4939	\$ 0.5684		10,649,237	5,259,658	6,053,026	793,368	793,368
16	Consumption Charge Tier 2	\$ 0.3617	\$ 0.4163		12,661,224	4,579,565	5,270,868	691,303	691,303
17	Consumption Charge Tier 3	\$ 0.0776	\$ 0.0893		24,371,990	1,891,266	2,176,419	285,152	285,152
18	Revenue Related Taxes					1,479,900	1,700,552	220,652	-
19	Total Class Revenue					<u>\$ 25,207,209</u>	<u>\$ 28,965,585</u>	<u>\$ 3,758,375</u>	<u>\$ 3,537,723</u>
20									
21	Total Base Rates Excluding Other Revenue					<u>\$ 1,000,009,046</u>	<u>\$ 1,142,004,326</u>	<u>\$ 141,995,280</u>	<u>\$ 133,658,823</u>
22									
23	Revenue Related Tax Factor	6.2371%							

**ATMOS ENERGY CORP., MID-TEX DIVISION
RRM CITIES RATE REVIEW MECHANISM
PROOF OF REVENUES (SECURITIZATION) - SYSTEMWIDE
TEST YEAR ENDING DECEMBER 31, 2022**

Line No.	Customer Class (a)	Current (b)	Proposed (c)	Ccf/MmBtu (d)	Current Revenues (e)	Proposed Revenues (f)	Systemwide Increase (with revenue related taxes) (g)	Systemwide Increase (without revenue related taxes) (h)
1	<u>Residential</u>							
2	Consumption Charge	\$ -	\$ 0.01843	859,244,812	\$ -	\$ 15,839,026	\$ 15,839,026	\$ 15,839,026
3	Revenue Related Taxes				-	987,899	987,899	-
4	Total Residential Class				\$ -	\$ 16,826,925	\$ 16,826,925	\$ 15,839,026
5								
6	<u>Commercial</u>							
7	Consumption Charge	\$ -	\$ 0.01843	565,565,769	\$ -	\$ 10,425,447	\$ 10,425,447	\$ 10,425,447
8	Revenue Related Taxes				-	650,247	650,247	
9	Total Commercial Class				\$ -	\$ 11,075,694	\$ 11,075,694	\$ 10,425,447
10								
11	<u>Industrial Sales Only</u>							
12	Consumption Charge - Tier 1	\$ -	\$ 0.1800	1,260,536	\$ -	\$ 226,917	\$ 226,917	\$ 226,917
13	Consumption Charge - Tier 2	\$ -	\$ 0.1800	839,772	-	151,173	151,173	151,173
14	Consumption Charge - Tier 3	\$ -	\$ 0.1800	1,024,570	-	184,439	184,439	184,439
15	Non-Tariff Industrial Sales	\$ -	\$ 0.1800	1,655,951	-	298,098	298,098	298,098
16	Revenue Related Taxes				-	53,678	53,678	-
17	Total Industrial Class				\$ -	\$ 914,305	\$ 914,305	\$ 860,627
18								
19	Total Securitization				\$ -	\$ 28,816,924	\$ 28,816,924	\$ 27,125,100
20								
21	Revenue Related Tax Factor	6.2371%						

**ATMOS ENERGY CORP., MID-TEX DIVISION
RRM CITIES RATE REVIEW MECHANISM
PROOF OF REVENUES (BASE RATES) - AFFECTED CITIES
TEST YEAR ENDING DECEMBER 31, 2022**

Line No.	Customer Class	Current	Proposed	Bills	Ccf/MmBtu	Current Revenues	Proposed Revenues	Affected Cities Increase (with revenue related taxes)	Affected Cities Increase (without revenue related taxes)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	<u>Residential</u>								
2	Customer Charge	\$ 21.55	\$ 22.25	14,385,540		\$ 310,008,387	\$ 320,078,265	\$ 10,069,878	\$ 10,069,878
3	Consumption Charge	\$ 0.36223	\$ 0.46724		628,269,163	227,577,939	293,552,484	65,974,545	65,974,545
4	Revenue Related Taxes					33,529,888	38,272,868	4,742,980	-
5	Total Class Revenue					\$ 571,116,214	\$ 651,903,616	\$ 80,787,402	\$ 76,044,423
6									
7	<u>Commercial</u>								
8	Customer Charge	\$ 63.50	\$ 72.00	1,129,764		\$ 71,740,014	\$ 81,343,008	\$ 9,602,994	\$ 9,602,994
9	Consumption Charge	\$ 0.14137	\$ 0.16437		402,828,448	56,947,858	66,212,912	9,265,054	9,265,054
10	Revenue Related Taxes					8,026,413	9,203,235	1,176,822	-
11	Total Class Revenue					\$ 136,714,285	\$ 156,759,155	\$ 20,044,871	\$ 18,868,048
12									
13	<u>Industrial & Transportation</u>								
14	Customer Charge	\$ 1,204.50	\$ 1,382.00	7,260		\$ 8,744,670	\$ 10,033,320	\$ 1,288,650	\$ 1,288,650
15	Consumption Charge Tier 1	\$ 0.4939	\$ 0.5684		7,644,156	3,775,449	4,344,938	569,490	569,490
16	Consumption Charge Tier 2	\$ 0.3617	\$ 0.4163		8,830,180	3,193,876	3,676,004	482,128	482,128
17	Consumption Charge Tier 3	\$ 0.0776	\$ 0.0893		13,974,290	1,084,405	1,247,904	163,499	163,499
18	Revenue Related Taxes					1,047,736	1,203,899	156,163	-
19	Total Class Revenue					\$ 17,846,135	\$ 20,506,065	\$ 2,659,929	\$ 2,503,767
20									
21	Total Base Rates Excluding Other Revenue					\$ 725,676,634	\$ 829,168,837	\$ 103,492,202	\$ 97,416,238
22									
23	Revenue Related Tax Factor	6.2371%							

**ATMOS ENERGY CORP., MID-TEX DIVISION
RRM CITIES RATE REVIEW MECHANISM
PROOF OF REVENUES (SECURITIZATION) - AFFECTED CITIES
TEST YEAR ENDING DECEMBER 31, 2022**

Line No.	Customer Class (a)	Current (b)	Proposed (c)	Ccf/MmBtu (d)	Current Revenues (e)	Proposed Revenues (f)	Affected Cities Increase (with revenue related taxes) (g)	Affected Cities Increase (without revenue related taxes) (h)
1	<u>Residential</u>							
2	Consumption Charge	\$ -	\$ 0.01843	628,269,163	\$ -	\$ 11,581,300	\$ 11,581,300	\$ 11,581,300
3	Revenue Related Taxes				-	722,339	722,339	-
4	Total Residential Class				\$ -	\$ 12,303,639	\$ 12,303,639	\$ 11,581,300
5								
6	<u>Commercial</u>							
7	Consumption Charge	\$ -	\$ 0.01843	402,828,448	\$ -	\$ 7,425,603	\$ 7,425,603	\$ 7,425,603
8	Revenue Related Taxes				-	463,144	463,144	
9	Total Commercial Class				\$ -	\$ 7,888,746	\$ 7,888,746	\$ 7,425,603
10								
11	<u>Industrial Sales Only</u>							
12	Consumption Charge - Tier 1	\$ -	\$ 0.1800	843,968	\$ -	\$ 151,928	\$ 151,928	\$ 151,928
13	Consumption Charge - Tier 2	\$ -	\$ 0.1800	485,448	-	87,389	87,389	87,389
14	Consumption Charge - Tier 3	\$ -	\$ 0.1800	858,651	-	154,571	154,571	154,571
15	Non-Tariff Industrial Sales	\$ -	\$ 0.1800	657,551	-	118,370	118,370	118,370
16	Revenue Related Taxes				-	31,950	31,950	-
17	Total Industrial Class				\$ -	\$ 544,208	\$ 544,208	\$ 512,257
18								
19	Total Securitization				\$ -	\$ 20,736,593	\$ 20,736,593	\$ 19,519,160
20								
21	Revenue Related Tax Factor	6.2371%						

Attachment 2
2023 Atmos Mid-Tex RRM Memo
Bill Impact

**ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2022**

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
1	Rate R @ 43.6 Ccf				
2	Customer charge	\$ 21.55			
3	Consumption charge	43.6 CCF X \$ 0.36223 = 15.79			
4	Rider GCR Part A	43.6 CCF X \$ 0.63625 = 27.74			
5	Rider GCR Part B	43.6 CCF X \$ 0.41732 = 18.20			
6	Subtotal	\$ 83.28			
7	Rider FF & Rider TAX	\$ 83.28 X 0.06237 = 5.19			
8	Total	\$ 88.47			
9					
10	Customer charge		\$ 22.25		
11	Consumption charge	43.6 CCF X \$ 0.48567 = 21.18			
12	Rider GCR Part A	43.6 CCF X \$ 0.63625 = 27.74			
13	Rider GCR Part B	43.6 CCF X \$ 0.41732 = 18.20			
14	Subtotal		\$ 89.37		
15	Rider FF & Rider TAX	\$ 89.37 X 0.06237 = 5.57			
16	Total		\$ 94.94	\$ 6.47	7.31%
17					

**ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2022**

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
18	<u>Rate C @ 356.6 Ccf</u>				
19	Customer charge	\$ 63.50			
20	Consumption charge	356.6 CCF X \$ 0.14137 =	50.41		
21	Rider GCR Part A	356.6 CCF X \$ 0.63625 =	226.86		
22	Rider GCR Part B	356.6 CCF X \$ 0.30202 =	107.69		
23	Subtotal		\$ 448.46		
24	Rider FF & Rider TAX	\$ 448.46 X 0.06237 =	27.97		
25	Total		\$ 476.43		
26					
27	Customer charge		\$ 72.00		
28	Consumption charge	356.6 CCF X \$ 0.18280 =	65.18		
29	Rider GCR Part A	356.6 CCF X \$ 0.63625 =	226.86		
30	Rider GCR Part B	356.6 CCF X \$ 0.30202 =	107.69		
31	Subtotal		\$ 471.73		
32	Rider FF & Rider TAX	\$ 471.73 X 0.06237 =	29.42		
33	Total		\$ 501.15	\$ 24.72	5.19%
34					

**ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2022**

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
35	Rate I @ 1720 MMBTU				
36	Customer charge		\$ 1,204.50		
37	Consumption charge	1,500 MMBTU X \$ 0.4939 =	740.85		
38	Consumption charge	220 MMBTU X \$ 0.3617 =	79.64		
39	Consumption charge	0 MMBTU X \$ 0.0776 =	-		
40	Rider GCR Part A	1,720 MMBTU X \$ 6.2134 =	10,688.12		
41	Rider GCR Part B	1,720 MMBTU X \$ 0.6267 =	1,078.08		
42	Subtotal		<u>\$ 13,791.19</u>		
43	Rider FF & Rider TAX	\$13,791.19 X 0.06237 =	860.17		
44	Total		<u><u>\$ 14,651.36</u></u>		
45					
46	Customer charge			\$ 1,382.00	
47	Consumption charge	1,500 MMBTU X \$ 0.7484 =	1,122.62		
48	Consumption charge	220 MMBTU X \$ 0.5963 =	131.30		
49	Consumption charge	0 MMBTU X \$ 0.2693 =	-		
50	Rider GCR Part A	1,720 MMBTU X \$ 6.2134 =	10,688.12		
51	Rider GCR Part B	1,720 MMBTU X \$ 0.6267 =	1,078.08		
52	Subtotal		<u>\$ 14,402.12</u>		
53	Rider FF & Rider TAX	\$14,402.12 X 0.06237 =	898.28		
54	Total		<u><u>\$ 15,300.40</u></u>	\$ 649.04	4.43%
55					

**ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2022**

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
56	Rate T @ 4720 MMBTU				
57	Customer charge	\$ 1,204.50			
58	Consumption charge 1,500 MMBTU X \$ 0.4939 =	740.85			
59	Consumption charge 3,220 MMBTU X \$ 0.3617 =	1,164.50			
60	Consumption charge 0 MMBTU X \$ 0.0776 =	-			
61	Rider GCR Part B 4,720 MMBTU X \$ 0.6267 =	2,957.85			
62	Subtotal	\$ 6,067.70			
63	Rider FF & Rider TAX		0.06237 =	378.45	
64	Total			\$ 6,446.15	
65					
66	Customer charge			\$ 1,382.00	
67	Consumption charge 1,500 MMBTU X \$ 0.5684 =			852.60	
68	Consumption charge 3,220 MMBTU X \$ 0.4163 =			1,340.29	
69	Consumption charge 0 MMBTU X \$ 0.0893 =			-	
70	Rider GCR Part B 4,720 MMBTU X \$ 0.6267 =			2,957.85	
71	Subtotal			\$ 6,532.74	
72	Rider FF & Rider TAX	\$ 6,532.74	X 0.06237 =	407.45	
73	Total			\$ 6,940.19	\$ 494.04 7.66%