Attachment 1

2020 RRM

Proof of Revenues

ATMOS ENERGY CORP., MID-TEX DIVISION RRM CITIES RATE REVIEW MECHANISM PROOF OF REVENUES - RRM CITIES TEST YEAR ENDING DECEMBER 31, 2019

Line No.	Customer Class		Current	ı	Proposed	Bills	Ccf/MmBtu		Current Revenues		Proposed Revenues		Increase
	(a)		(b)		(c)	(d)	(e)		(f)		(g)		(h)
1	Residential												
2	Customer Charge	\$	19.55	\$	20.25	13,644,834		\$	266,756,505	\$	276,307,889		
3	Consumption Charge	Ψ	0.17423	Ψ	0.26651	10,011,001	608,491,998	Ψ	106,017,561	Ψ	162,169,202		
4	Revenue Related Taxes		0.17 120		0.20001		000, 101,000		26,692,882		31,397,617		
5	Total Class Revenue							\$	399,466,948	\$	469,874,708	\$	70,407,760
6								<u> </u>	000,100,010	<u> </u>	.00,0,. 00	<u> </u>	. 0, .0. ,. 00
7	Commercial												
8	Customer Charge	\$	46.50	\$	54.50	1,115,081		\$	51,851,267	\$	60,771,915		
9	Consumption Charge	•	0.09924	,	0.11728	, -,	398,510,866	•	39,548,218	,	46,737,354		
10	Revenue Related Taxes						,-		6,544,757		7,698,315		
11	Total Class Revenue							\$	97,944,242	\$	115,207,584	\$	17,263,342
12									- /- /		-, - ,		, , -
13	Industrial & Transportation												
14	Customer Charge	\$	845.50	\$	1,014.50	7,272		\$	6,148,476	\$	7,377,444		
15	Consumption Charge Tier 1	\$	0.3572		0.4157	,	7,769,155		2,775,142	·	3,229,638		
16	Consumption Charge Tier 2	\$	0.2616	\$	0.3044		8,666,094		2,267,050		2,637,959		
17	Consumption Charge Tier 3	\$	0.0561	\$	0.0653		13,696,172		768,355		894,360		
18	Revenue Related Taxes								856,339		1,012,467		
19	Total Class Revenue							\$	12,815,362	\$	15,151,868	\$	2,336,505
20													, ,
21	Total Excluding Other Revenue							\$	510,226,552	\$	600,234,159	\$	90,007,608
22	-												
23													

7.1606%

24

Revenue Related Tax Factor

Attachment 2 2020 RRM

Bill Impact

ATMOS ENERGY CORP., MID-TEX DIVISION AVERAGE BILL COMPARISON - BASE RATES TEST YEAR ENDING DECEMBER 31, 2019

Line No.											
1	Rate R @ 44.5 Ccf						Current		Proposed	Change	
2	Customer charge					-5	19.55				
3	Consumption charge	44.5		CCF	X \$ 0.17423	=	7.75				
4	Rider GCR Part A	44.5		CCF	X \$ 0.17750	=	7.90				
5	Rider GCR Part B	44.5		CCF	X \$ 0.29953	=	13.33				
6	Subtotal					-5	48.53				
7	Rider FF & Rider TAX		\$	48.53	X 0.07161	=	3.48				
8	Total		235			-5	52.01				
9											
10	Customer charge							\$	20.25		
11	Consumption charge	44.5		CCF	X \$ 0.26651	=			11.86		
12	Rider GCR Part A	44.5		CCF	X \$ 0.17750	=			7.90		
13	Rider GCR Part B	44.5		CCF	X \$ 0.29953	=			13.33		
14	Subtotal							\$	53.34		
15	Rider FF & Rider TAX		\$	53.34	X 0.07161	=		50	3.82		
16	Total		•					\$	57.16	\$ 5.1	5
17	10001									9.90	%
18											
19	Rate C @ 357.4 Ccf						Current		Proposed	Change	
20	Customer charge					-5	\$ 46.50				_
21	Consumption charge	357.4		CCF	X \$ 0.09924	=	35.47				
22	Rider GCR Part A	357.4		CCF	X \$ 0.17750	=	63.44				
23	Rider GCR Part B	357.4		CCF	X \$ 0.20954	=	74.89				
24	Subtotal	007.4				-	\$ 220.30				
25	Rider FF & Rider TAX		\$	220.30	X 0.07161	= '	15.77				
26	Total		•			-	\$ 236.07				
27	rotar					-					
	Customer charge							\$	54.50		
28	Consumption charge	357.4		CCF	X \$ 0.11728	=		•	41.91		
29		357.4		CCF	X \$ 0.17750				63.44		
30	* The state of the	357.4		CCF	X \$ 0.20954				74.89		
31	A COMPANY OF STREET, AND STREE	337.4		001	Α Ψ 0.20304			\$	234.74		
32			\$	234.74	X 0.07161	=		Ψ	16.81		
33	Commentation of the Section of the S		Ψ	204.14	7 0.07 10 1			\$	251.55	\$ 15.4	8
34								$\stackrel{\psi}{=}$	201.00	6.56	
35										0.50	10

36	Rate I @ 4143 MMBTU						Current	F	Proposed	Change
37	Customer charge					\$	845.50			
38	Consumption charge	1,500	MMBTU	X \$	0.3572	=	535.80			
39	Consumption charge	2,643	MMBTU	X \$	0.2616	=	691.54			
40	Consumption charge	0	MMBTU	X \$	0.0561	=	-			
41	Rider GCR Part A	4,143	MMBTU	X \$	1.7334	=	7,182.31			
42	Rider GCR Part B	4,143	MMBTU	X \$	0.4531	=	1,877.54			
43	Subtotal					\$	11,132.69			
44	Rider FF & Rider TAX		\$ 11,132.69	X 0.0	7161	=	797.17			
45	Total					\$	11,929.86			
46						Ž.				
47	Customer charge							\$	1,014.50	
	Consumption charge	1,500	MMBTU	X \$	0.4157	=			623.55	
48	Consumption charge	2,643	MMBTU	X \$	0.3044	=			804.68	
49		2,043	MMBTU	X \$	0.0653	=			-	
50	Consumption charge	4,143	MMBTU	X \$	1.7334	=			7,182.31	
51	Rider GCR Part A			X \$	0.4531	=			1,877.54	
52	Rider GCR Part B	4,143	MMBTU	Λ Φ	0.4551	-		\$	11,502.58	
53	Subtotal		4 44 500 50	V 00	7404	=		Φ	823.65	
54	Rider FF & Rider TAX		\$ 11,502.58	X 0.0	1/161	=		\$	12,326.23	\$ 396.37
55	Total							P	12,320.23	March Commencer Commencer
56							_		Modernica de materiales de	3.32%
57	Rate T @ 4143 MMBTU						Current	F	Proposed	Change
58	Customer charge					\$	845.50			
59	Consumption charge	1,500	MMBTU	X \$	0.3572	=	535.80			
60	Consumption charge	2,643	MMBTU	X \$	0.2616	=	691.54			
61	Consumption charge	0	MMBTU	X \$	0.0561	=	-			
62	Rider GCR Part B	4,143	MMBTU	X \$	0.4531	=	1,877.54			
63	Subtotal					\$	3,950.38			
64	Rider FF & Rider TAX		\$ 3,950.38	X 0.0	7161	=	282.87			
65	Total					\$	4,233.25			
66	1.5.35									
67	Customer charge							\$	1,014.50	
	Consumption charge	1,500	MMBTU	X \$	0.4157	=		7	623.55	
68		2,643	MMBTU	X \$	0.3044				804.68	
69	Consumption charge	2,043	MMBTU	× \$	0.0653	=			-	
70		100	MMBTU	X \$	0.4531	=			1,877.54	
71	Rider GCR Part B	4,143	IVIIVIDIO	Λ Φ	0.4551	10. 11. 20		\$	4,320.27	
72			A 4 200 07	V 0.0	7464	=		φ	309.36	
73			\$ 4,320.27	X 0.0	101	= 3		\$	4,629.63	\$ 396.38
									/ n / u n 1	.n .3MD .30
74 75								Ψ	4,023.03	9.36%

Attachment 3 2020 RRM

RRM Monthly Savings Over GRIP and DARR Rates

ATMOS ENERGY CORP., MID-TEX DIVISION RESIDENTIAL AVERAGE RATE COMPARISON TEST YEAR ENDING DECEMBER 31, 2019

	ACSC Settled	DARR Filing	ATM Filing	Environs Filing
Cust Charge	\$20.25	\$23.75	\$26.40	\$24.60
Monthly Ccf	44.5	44.5	44.5	44.5
Cons Charge	\$0.26651	\$0.19336	\$0.14846	\$0.18653
Average Mo Bill	\$32.11	\$32.35	\$33.01	\$32.90
		-\$0.24	-\$0.90	-\$0.79